

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter ✓

Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW WW TA

Band released

GW OS PA

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E I E-I GR GR-N Micro

Lat Mi-L Sonic Others

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Mar/Reg Oil Company

3a. Address
PO Box 18148

3b. Phone No. (include area code)
775 852 7444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW Section 11 21 South 23 East

5. Lease Serial No.
U-16965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OTHF 7-11

9. API Well No.
43-019-30358-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Will comingle production as lower production interval has been depleted, SITP on lower interval is 50 PSI. Will produce oil from tubing and natural gas from casing. Will test oil rate separately and will submit results to BLM

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-22).

Federal Approval of This Action is Necessary

Utah Division of Oil, Gas and Mining

July 7, 2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature

Title Petroleum Engineer

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

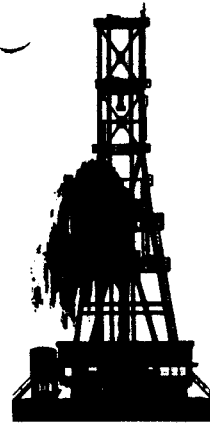
RECEIVED

MAY 22 2006

DIV. OF OIL, GAS & MINING

CCCo.

1967 East 2700 South
Salt Lake City, Utah 84106
Telephone: (801) 485-1000



BUREAU OF LAND MANAGEMENT
SURFACE MANAGEMENT OFFICER
MOAB, UTAH 84532

March 30, 1977

RE: WELL SITE LOCATION
Section 11, T21S, R23E
Cisco, Utah

Gentlemen:

Enclosed find a topographical map indicating a location for CCCo 11-7 well. The proposed location will be staked 2310' East of the West Line, and 990' North of the South Line, Section 11, T21S, R23E, SLB&M, Grand County, Utah.

Sincerely,


Dean H. Christensen
Vice President

DHC/dc



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ADAK

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11 NE 1/4 SW 1/4 T21S, R23E
Grand County, SLB&N

12. COUNTY OR PARISH 13. STATE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) **SURVEY SITE**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request permission to survey a well location to be located 2310 from the west line and 990' from the South Line, T21S, R23E, Grand County, Utah SLB&N.



18. I hereby certify that the foregoing is true and correct

SIGNED

Dean D. Christ

TITLE

Vice President/General Manager

DATE

3/30/77

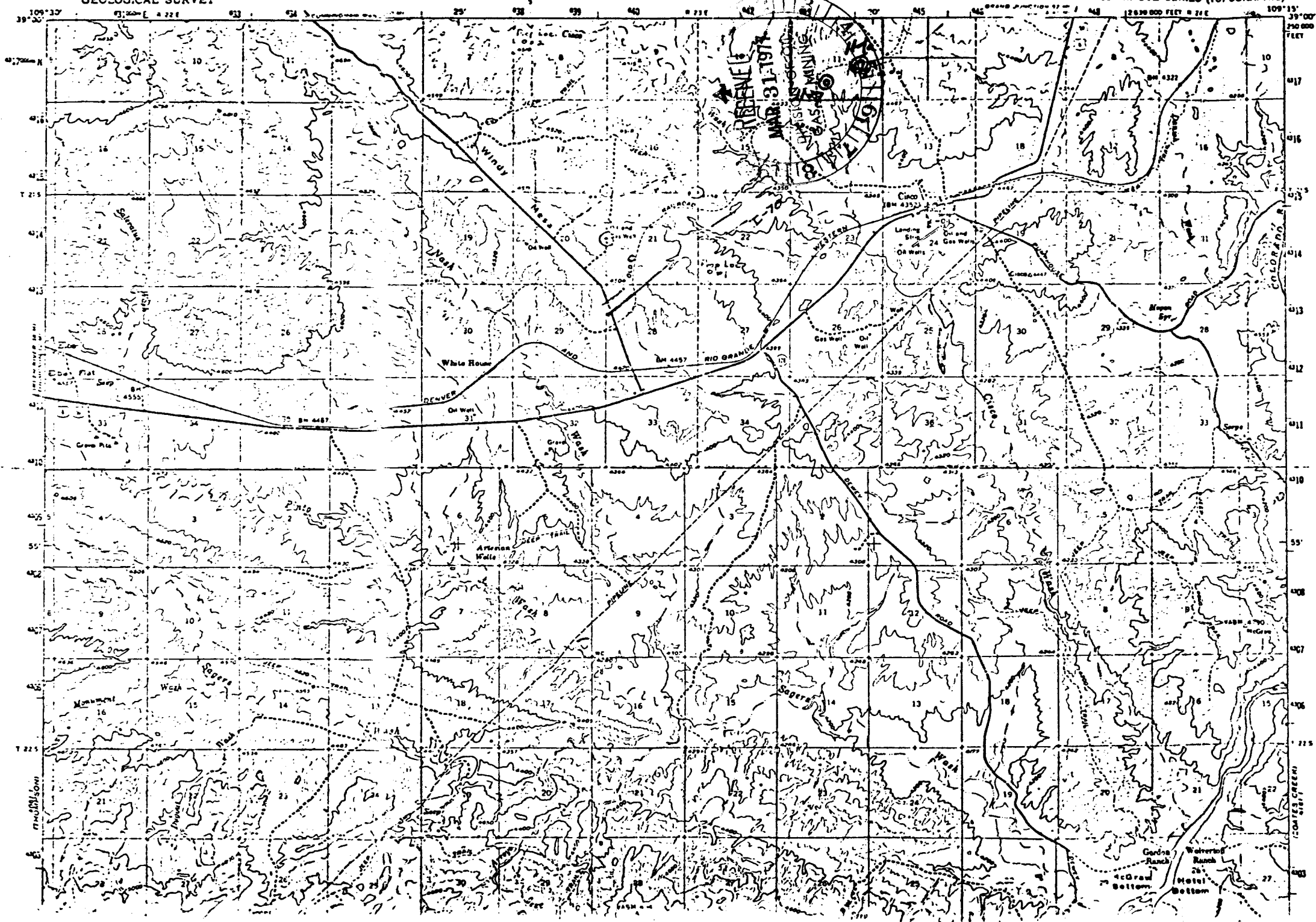
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE BORE ☐ MULTIPLE BORE ☐

3. NAME OF OPERATOR
CCCo

4. ADDRESS OF OPERATOR
1967 East 2700 South, Salt Lake City, Utah 84106

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 2310' East of the West Line, 990 North of the South.
At proposed prod. zone Line, Section 11, T21S, R23E, SLB&M
within 50 ft

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
10 Miles east of Cisco

7. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)
990'

8. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1631'

9. ELEVATIONS (Show whether DF, RT, GR, etc.)
4412 Gr.

10. NO. OF ACRES IN LEASE
720 acres

11. PROPOSED DEPTH
1200'

12. NO. OF ACRES ASSIGNED TO THIS WELL
40 acres

13. ROTARY OR CABLE TOOLS
Rotary

14. APPROX. DATE WORK WILL START
June 15, 1977

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	26.5	175'	Cemented back to surface
6 3/4"	4 1/2"			

PROJECTED TOPS: Surface Mancos Shale
730' Dakota Sandstone
920' Cedar Mountain
1150' Buckhorn Sandstone

See Attached Seven Point and Twelve Point Programs

Approval notice - Utah State Division of Oil & Gas Mining

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED David Christensen Title General Manager DATE April 29, 1977

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY (ORIG. SGD.) E. W. GUYNN Title DISTRICT ENGINEER DATE JUL 05 1977

CONDITIONS OF APPROVAL, IF ANY:

DATE _____

☒ MAJOR IMPACT

Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others
Roads, bridges, airports	Burning, noise, junk disposal	Well drilling	Trucks	Spills and leaks	
Transmission lines, pipelines	Liquid effluent discharge	Fluid removal (Prod. wells, facilities)	Pipelines	Operational failure	
Dams & impoundments	Subsurface disposal	Secondary Recovery	Others		
Others (pump stations, compressor stations, etc.)	Others (toxic gases, noxious gas, etc.)	Noise or obstruction of scenic views			
		Mineral processing (ext. facilities)			
		Others			

[illegible]

Orig - Free
cc: Reg - Bureau
BCM - Mark w/o material
State One & Two

EIA NO. 529LEASE U-16965 DATE 6-15-77WELL NO. 7-11LOCATION: SE 1/4 SW 1/4, SEC. 11, T. 21S, R. 23EFIELD Cisco COUNTY Grand STATE Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

I. PROPOSED ACTIONCC G.

PROPOSES TO DRILL AN OIL AND

(COMPANY)

GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 1200 FT. TD. 2) TO CONSTRUCT ADRILL PAD 200 FT. X 100 FT. AND A RESERVE PIT 10 FT. X 20 FT.3) TO CONSTRUCT 12 FT. WIDE X 100' ~~MILES~~ ACCESS ROAD AND UPGRADE 12'FT. WIDE X 1,000' ~~MILES~~ ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO☐ GAS ☒ OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PADAND ☐ TRUCK ☒ TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN INSECTION 11, T. 21S, R. 23E. Will be approx 1600' of 2 3/8" tubing
w/no bladed Row -2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).(1) TOPOGRAPHY: ☒ ROLLING HILLS ☐ DISSECTED TOPOGRAPHY ☒ DESERT
OR PLAINS ☐ STEEP CANYON SIDES ☐ NARROW CANYON FLOORS ☐ DEEP DRAINAGE
IN AREA ☐ SURFACE WATER(2) VEGETATION: ☒ SAGEBRUSH ☐ PINON-JUNIPER ☐ PINE/FIR ☐ FARMLAND
(CULTIVATED) ☒ NATIVE GRASSES ☒ OTHER Desert Shrub and
assorted Desert grasses. All Very sparse.

(3) WILDLIFE: ☐ DEER ☒ ANTELOPE ☐ ELK ☐ BEAR ☒ SMALL
MAMMAL ☒ BIRDS ☐ ENDANGERED SPECIES ☐ OTHER *All Very Sparse*

(4) LAND USE: ☒ RECREATION ☒ LIVESTOCK GRAZING ☐ AGRICULTURE
☐ MINING ☐ INDUSTRIAL ☐ RESIDENTIAL ☒ OIL & GAS OPERATIONS
well is within the Cisco field area.

REF: BLM UMBRELLA EAR
USFS EAR
OTHER ENVIRONMENTAL ANALYSIS

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC
ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE
DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND
SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

~~3) LOCATION WAS MOVED _____ TO AVOID _____
☐ LARGE SIDEHILL CUTS ☐ NATURAL DRAINAGE ☐ OTHER _____~~

~~4) _____~~

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6) _____

6. DETERMINATION:

(THIS REQUESTED ACTION (DOES) (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED 6-15-77

INSPECTOR [Signature]

WT Martin
U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT

CONSERVATION DIVISION

NID

6. Other minerals such as coal
~~Steel~~ Oil & Gas

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Utah Office
SERIAL NO.: U-16965

and hereby designates

NAME: CCCo
ADDRESS: 1967 East 2700 South
Salt Lake City, Utah 84106

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 21 South, RANGE 23 EAST, SLB&M, Grand County, Utah
Section 11: SW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

AA MINERALS CORP:

BY: 

(Signature of lessee)

VICE PRES.

April 29, 1977

(Date)

1437 Beneficial Life Tower
Salt Lake City, Utah 84111

(Address)



United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT

3104

Utah State Office
Post Office Box No. 11505
Salt Lake City, Utah 84111

May 2, 1975

DECISION

CCCo
2723 Melbourne Ave.
Salt Lake City, UT 84106

:

:

:

:

:

\$25,000 Statewide Bond

Bond Accepted

On April 25, 1975, you filed a \$25,000 statewide oil and gas bond with CCCo as principal and Continental Casualty Company as surety.

This bond constitutes coverage under 43 CFR 3104.6 for all oil and gas leases and applications or offers therefor, as well as assignments or operating agreements affecting such leases, issued for national resource lands pursuant to the Act of February 25, 1920, as amended, in the State of Utah. The bond is satisfactory and is hereby accepted effective as of April 25, 1975, the date of its filing.

Coverage under your statewide bond will not, however, extend to include additional principals, nor will the coverage extend to any national resource lands where you are the unit operator but do not own the record title or operating rights.

Dell T. Waddoups
Chief, Branch of Realty Services

cc: Surety
USGS, Casper & Roswell



Save Energy and You Serve America!

State of Utah

U. S. Geological Survey
125 South State Street
Salt Lake City, Utah 84111



Attn: Mr. Ed Guynn
District Engineer

April 29, 1977

RE: CCCo-OTHF 7-11
Section 11, T21S, R23E
Grand County, Utah

Gentlemen:

Application for permit to drill for CCCo, a Utah Corporation, in the SE $\frac{1}{4}$, SW $\frac{1}{4}$, T21S, R23E, Grand County, Utah is set forth on Form 9-331 C. This letter will set forth the twelve (12) point program and further details in support of the application.

1. Existing Roads: The attached copy of the USGS Topo map indicates the main highways, state and county roads in the immediate area. Existing roads come to within 100 ft of the location of the CCCo-OTHF 7-11 well.
2. Proposed access road: A road currently exists to the proposed site.
3. Location of existing wells: Shown on the USGS Topo Map.
4. Lateral roads: Covered in 1 and 2.
5. Location of future tank batteries: Future storage tanks will be added to the CCCo-Adak 11-1A Well Site and any additional product will be stored in their individually metered tank.
6. Water Supply: A Fresh water supply may be obtained from Cisco springs. In the event this supply is inadequate, water will be trucked from the Colorado River by Northwest Carriers in Moab, Utah.
7. Waste Disposal: Liquid wastes will go into the reserve pit. Solid waste will be hauled away from the location.
8. Location of camp: Not Required
9. Location of Air Strip: Not Required
10. Rig Layout; Refer to plat of rig layout.
11. Surface Restoration: When drilling has been completed, and equipment has been removed from the location, the surface area will be graded and restored as per BLM instructions. A well location sign with the necessary well information will be posted and maintained.
- 12; Other Information: See Attached 7 point well completion program.


Dean H. Christensen
General Mgr.

7-POINT WELL COMPLETION PROGRAM

1. Casing:

Operator will set and cement 6 joints of J-55, 26.4# 7 5/8" surface casing into the calcareous zone of the Mancos shale. A string of 4 1/2" production casing 9.5# will be run from the surface to total depth and cemented through the pay zone. An Oil Saver tool will be used for logging and perforating and for swabbing if necessary.

2. Casing Head and Flanges:

A Larkin wellhead will be installed on the 4 1/2" casing. The complete head is a S W type 4 1/2"-2 3/8" with two 2" line pipe outlets, tested to 2000 lbs. A 2" 2000# high pressure gate valve will be installed on the 2 3/8" tubing and a permanent line choke installed on the flow line to the separator. The 7 5/8" surface casing will be flanged to receive a Regas Torous BOP and Rotating Head.

3. Intermediate Casing:

Not Required

4. Blowout Preventer:

Drilling Contractor will install a Regas Torous B. O. B. or Equivalent. The Regas B.O.P. is a gas operated bag type tested to 6000# with two 2" fill and kill lines stubbed into the 7 5/8" casing.

5. Auxiliary Equipment:

A 3 1/2" sub with 2" valve outlet will be stubbed into the drill pipe for testing and cementing.

6. Bottom Hole Pressure:

Some wells in the Cisco area have encountered high pressures for shallow depth wells. The operator is prepared to handle pressures up to 800#.

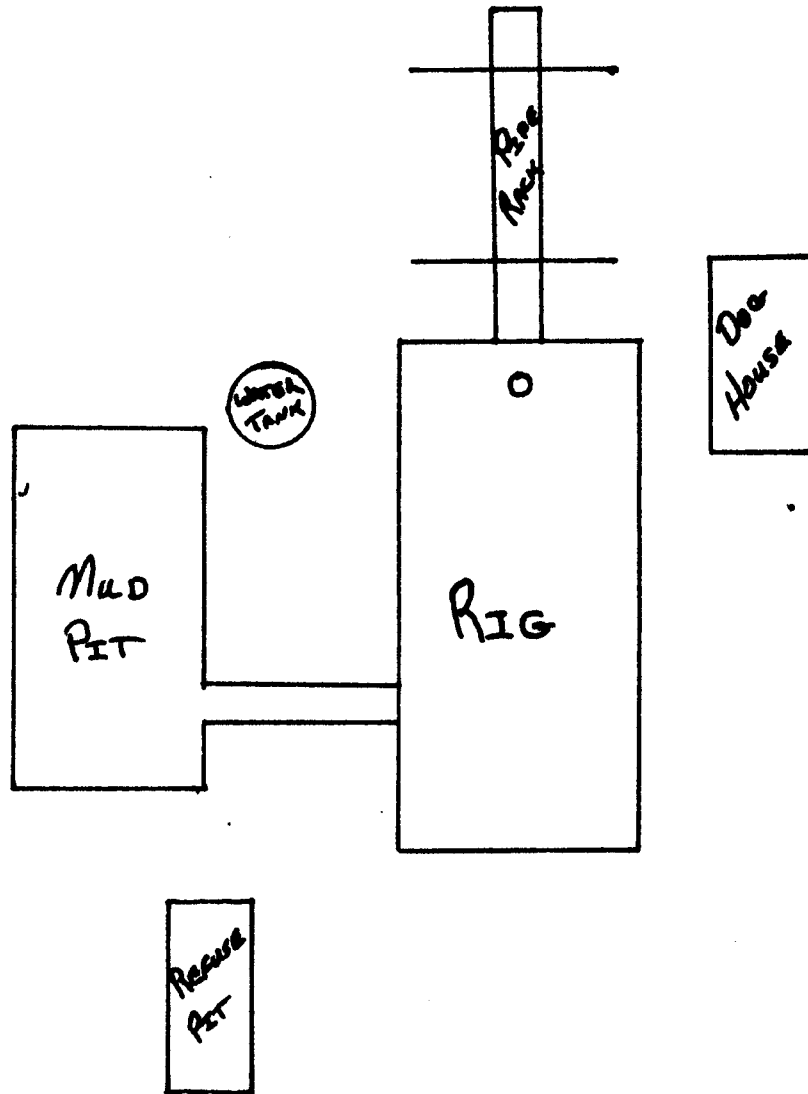
7. Drilling Fluids:

The Operator will drill surface hole with gel based drilling mud. Compressed air and air mist will be utilized as a circulating medium until water or oil is encountered -- at such time weighted salt based mud will be utilized to drill the balance of the hole, run casing, and log. Operator will have on hand at the drill site sufficient mud, mud weighting materials and water to provide twice the hole capacity (at TD) and a reserve of 100 bbls. of 14-15 lb/gal drilling fluid.


Dean H. Christensen
CCCo



Trucks



WELL LOCATION PLAT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

1967 East 2700 South, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2310' East of the West Line, 990 North of the South
At proposed prod. zone Line, Section 11, T21S, R23E, SLB&M
within 50 ft

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 Miles east of Cisco

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

990'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1631'

16. NO. OF ACRES IN LEASE

720 acres

19. PROPOSED DEPTH

1200'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 acres 10

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4412 Gr.

22. APPROX. DATE WORK WILL START*

June 15, 1977

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	26.5	175'	Cemented back to surface
6 3/4"	4 1/2"			

PROJECTED TOPS:

Surface

730'

920'

1150'

Mancos Shale

Dakota Sandstone

Cedar Mountain

Buckhorn Sandstone



See Attached Seven Point and Twelve Point Programs

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Deane A. Christ General Manager

DATE April 29, 1977

(This space for Federal or State office use)

PERMIT NO. 43-019-30358

APPROVAL DATE

APPROVED BY

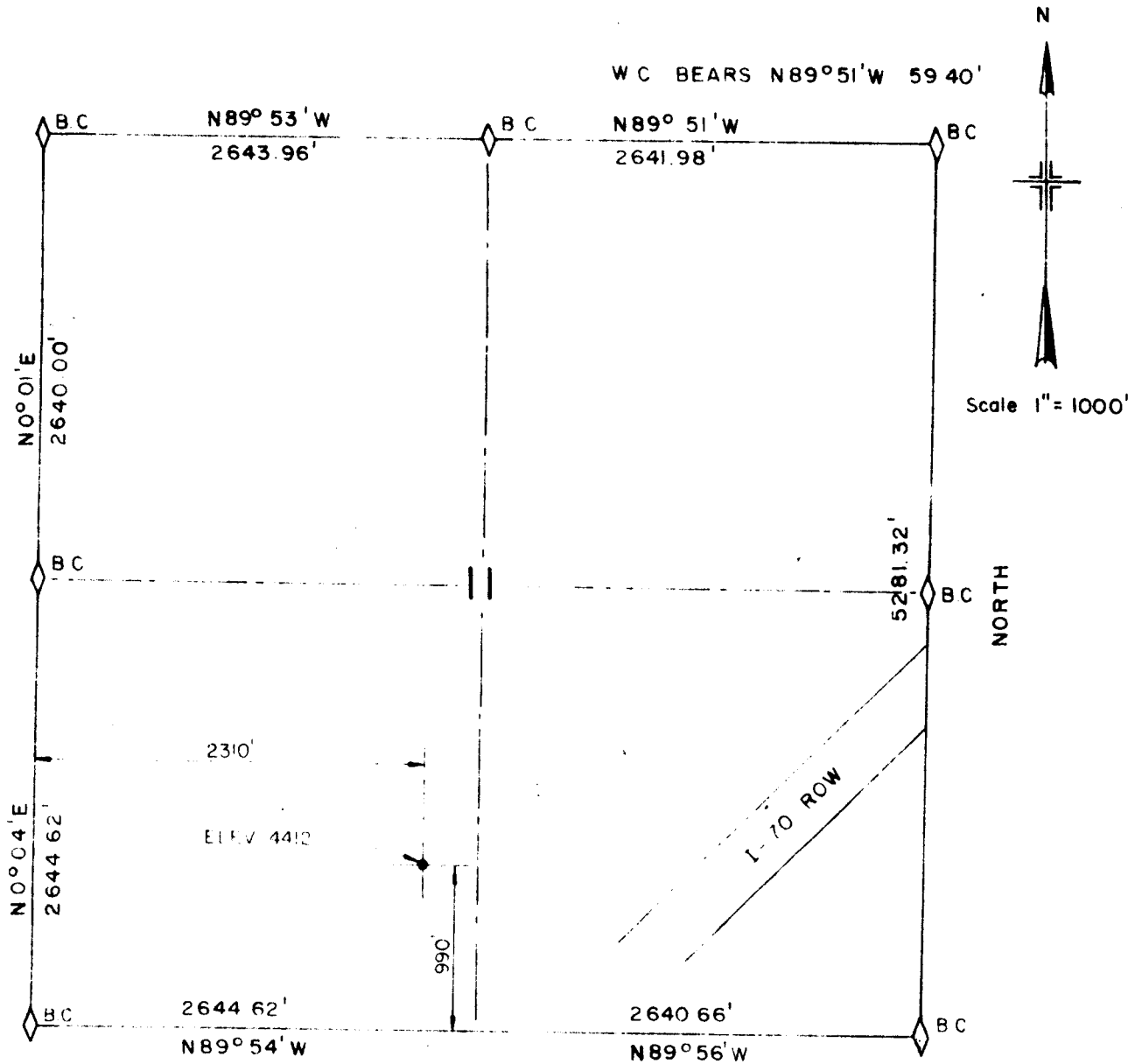
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

WELL LOCATION
SEC. 11, T21S, R23E, S.L.B & M
GRAND COUNTY, UTAH



I, J. N. BURKHALTER, do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on April 11, 1977.

J. N. Burkhalter
UTAH PROFESSIONAL ENGINEERS
LICENSE NO. 4197

J. N. BURKHALTER, PE-LS

WELL LOCATION

CC Co

WELL NO. 0THF 7-11

GRAND COUNTY, UTAH

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: May 13-

Operator: CCC.

Well No: CCO. - OTHF 7-11

Location: Sec. 11 T. 21S R. 23E County: Grand

File Prepared ☒

Card Indexed ☒

Entered on N.I.D. ☒

Completion Sheet ☒

CHECKED BY:

Administrative Assistant SW

Remarks: OK - fits 10 acre pattern, no other well in SW 1/4

Petroleum Engineer OK PO

Remarks:

Director 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required ☒

Order No. 102-5 ☒

Survey Plat Required ☐

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit ☐

Other:

☒ Letter Written/Approved

May 18, 1977

CCCo.
1967 East 2700 South
Salt Lake City, Utah 84106

Re: Well No. CCCo-OTHF 7-11
Sec. 11, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify -the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30358.

Very truly yours,

CLEON B. FEIGHT
Director

SW
cc: U.S. Geological Survey

PLEASE NOTIFY THIS DIVISION WITHIN 24 HRS. OF SPUDDING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	9. 6000 6000
4. LOCATION OF WELL (Report location clearly and accurately with any State requirements.* See also space 17 below.) At surface 2310 E of W Line, 990 N of S Line, Sec 11, T21S, R23E Grand County, Utah	10. 6000 OTHER 7-11 WILDCAT Class. Area. (Undesignated) SURVEY OR AREA Sec 11, T21S, R23E
14. PERMIT NO. 43-019-30358	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4412 gr
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☒

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE SURFACE CASING FROM 8 5/8" TO 7" and 175' to 200'

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: August 8, 1977

BY: P. H. Amell

RECEIVED
JUL 26 1977

18. I hereby certify that the foregoing is true and correct

SIGNED: P. H. Amell TITLE: GENERAL MGR

DATE: July 23, 1977

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Circular File TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____

RETURN TO Kathy O.
FOR FILING

August 9, 1977

Memo To File:

Re: C.C. Company
C.C. #7-11
SE SW Sec. 11, T. 21 S., R. 23 E.
Grand County, Utah

Mr. Dem Christenson informed this office that the above well was spudded on August 6, 1977, at 1:00 p.m. Surface casing was set at 210' and cemented to surface.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ksw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16965

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

1967 East 2700 South, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2310 East of the West Line, 990 North of the
South Line, Section 11, T21S, R23E, Grand County, Utah

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CCCo

9. WELL NO.

CCCo-OTHF 7-11

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11, T21S, R23E

14. PERMIT NO.

43-019-30358

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4412 gr

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Spud Date & Surface Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud Date Confirmation via Phone: 1300 hrs 6 Aug 77

210 ft of 7" surface casing set 8 Aug 77 2100 hrs.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

GENERAL MANAGER

DATE

8/9/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FORMIT IN TRIPLIC.
Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

1967 East 2700 South, Salt Lake City, Utah 4106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' N of S. Line, 2310' E of W. Line,
Section 11, T21S, R23E, Grand County, Utah

14. PERMIT NO.

43-019-30358

15. ELEVATIONS (Show whether DF, RT, G, etc.)

4412 Gr

7. UNIT AGREEMENT NAME

ADAK

8. FARM OR LEASE NAME

CCCo

9. WELL NO.

OTHF 7-11

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 11, T21S, R23E SE $\frac{1}{4}$ SW $\frac{1}{4}$
SLB&M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Production Pipeline

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to lay 1682' of 2 3/8" OD 4.6# 10 R T&C line pipe on lease U-16965 from the location of the CCCo-OTHF 7-11 to the Meter house located at the CCCo-Adak 11-1A well Site. This pipeline will be placed on the surface to minimize surface impact. This pipeline will not cross any acreage not a part of Federal Lease U-16965. The Meter located at the 11-1A well will be utilized to meter the production from the CCCo-OTHF 7-11 Well and no production from the CCCo-Adak 11-1A well will be co-mingled with the 7-11 Production.

18. I hereby certify that the foregoing is true and correct

SIGNED Dean H. Christensen

TITLE V-P/Gen. Mgr

DATE Aug 27, 1977

(This space for Federal or State office use)

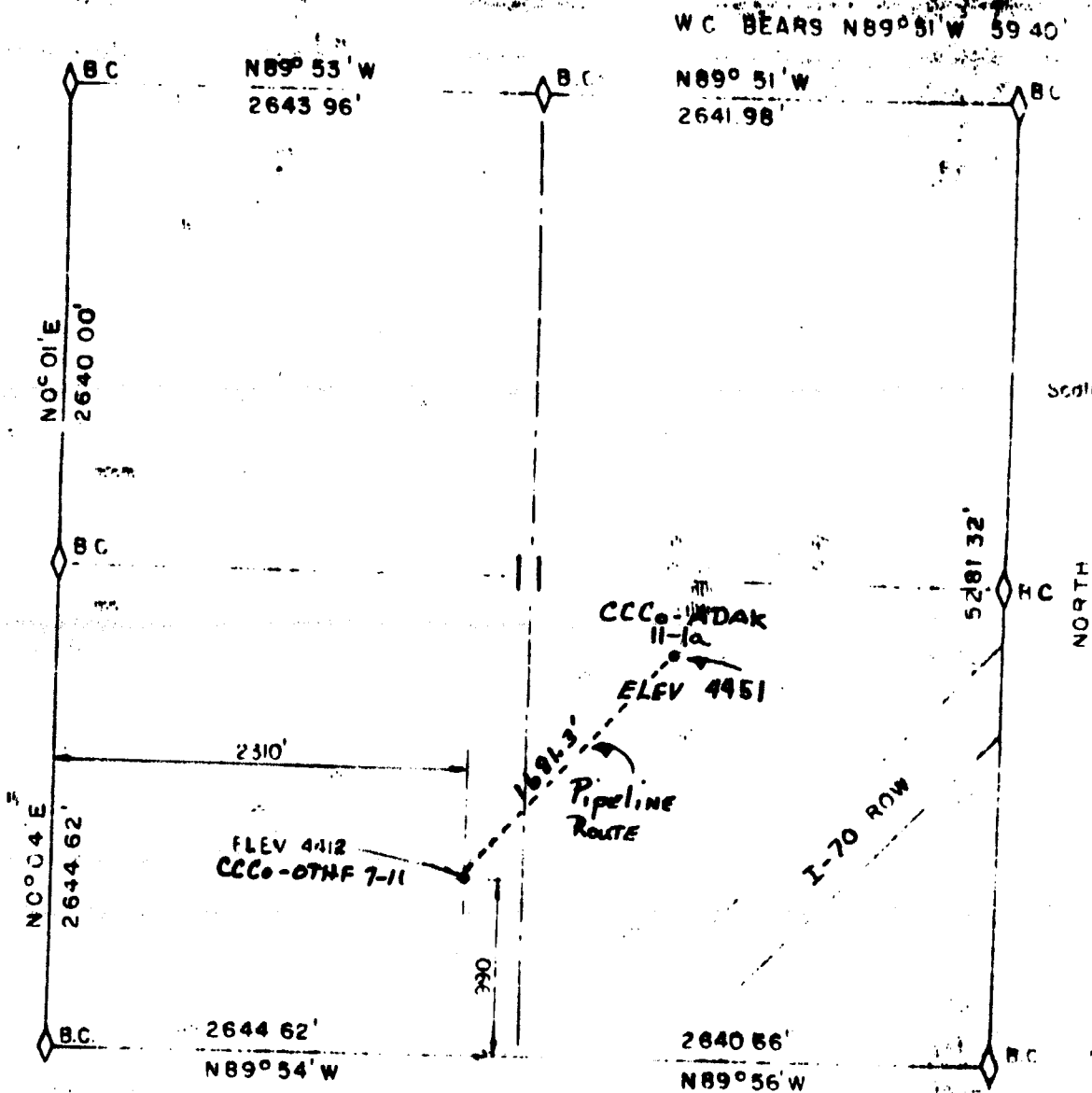
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION
SEC. 11, T21S, R23E, S1B8M
GRAND COUNTY, UTAH



PIPELINE ROW PREPARED FROM THE CERTIFIED SURVEY DATED APRIL 11, 1977, COMPLETED BY J. N. BRKHALTER, PE-LS #4189, AND CCCO, ACTING IN ACCORDANCE AS THE DESIGNATED OPERATOR.

CCCO
by: *Dean W. Christensen*
Vice President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R365.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CCCCo

9. WELL NO.

CCCCo-OTHF 7-11

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec 11, T21S, R23E SLB&M

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

12. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

13. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

CCCCo

3. ADDRESS OF OPERATOR

1967 East 2700 South, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' East of the West Line, 990' North of South Line
T21S, R23E, SLB&M Grand County, Utah

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-019-30358
DATE ISSUED July 5, 197712. COUNTY OR PARISH
Grand13. STATE
Utah15. DATE SPUDDED 8/6/77
16. DATE T.D. REACHED 8/24/77
17. DATE COMPL. (Ready to prod.) 8/26/77
18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 4412' gr
19. ELEV. CASINGHEAD 4416'20. TOTAL DEPTH, MD & TVD 1290'
21. PLUG, BACK T.D., MD & TVD 1240'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1140'-1150' Salt Wash Ss

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Perforation Correlation Log
Gamma Ray-Induction, Density & Neutron Borehole Comp., Cement Bond27. WAS WELL CORED
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	218'			None
4 1/2"	9.5#	1240'		50SXS Class 0	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1150'	none

31. PERFORATION RECORD (Interval, size and number)

3 3/8 DML XIV 20 shots total
Interval 1139-1149'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/28-8/29/77	25hrs	3/4"	→	-0-		-0-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	385	→	-0-	2,689.00	-0-	-0-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented during test

TEST WITNESSED BY

J. N. Burkhalter

35. LIST OF ATTACHMENTS

Meter Chart for Test, 2 sets of logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

General Manager

DATE

9/23/77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 28, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

OF POROUS ZONES:		38. GEOLOGIC MARKERS	
ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
TOP	BOTTOM	NAME	MEAS. DEPTH
		"A" Zone Marker	660'
		Dakota	690'
		Cedar Mt.	740'
		Buckhorn	860'
		Morrison	1010
		Salt Wash	1140

SEE LOG INTERPRETATION DATA ON THE DENSITY&NEUTRON BOREHOLE COMPENSATED LOG.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

Page 1 of 1File 9106 GA-452Company C. C. COMPANY, INC. Formation Well OTHF 11-7 County Field CISCO State UTAH

Chromatographic Gas Analysis
Hydrocarbon Analysis of Natural Gas Sample

COMPONENT	MOL PER CENT	G. P. M.	DENSITY @ 60° F. GRAMS PER CUBIC CENTIMETER	° API @ 60° F.	MOLECULAR WEIGHT
-----------	-----------------	----------	---	-------------------	---------------------

Carbon Dioxide	.28				
Nitrogen	6.60				
Methane	92.54				
Ethane	.46	.116			
Propane	.04	.011			
iso-Butane	.04	.013			
n-Butane	.01	.003			
iso-Pentane	.03	.011			
n-Pentane	Trace				
Hexanes plus	Nil				
	<u>100.00</u>	<u>.154</u>			

CONFIDENTIAL

Calculated gas gravity (air=1.000) = .588

Calculated gross heating value = 944 BTU
per cubic foot of dry gas at 14.65 psia

Collected at 410 psig and 60° F.

SAMPLE DETAILS

Type <u>Gas</u>	
Client Sample No. <u> </u>	Cylinder No. <u>1243</u>
Date Sampled <u>11-11-77</u>	Temperature <u> </u> °F
Sampling Pressure <u> </u> psig	Sampled By <u> </u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

11-16965

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE, NAME

9. WELL NO.

CCCo-OTHF 7-11

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 11, T21S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Additional Production Facilities

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CCCo, as the operator and lease holder of record, herewith requests clearance to lay a 2 7/8" T&C Surface line from the CCCo-OTHF 7-11 well to a point on lease 2970 east of the West line and the South Boundary of Section 11.

Due to the impossibility of continuing delivers to the Northwest Trunk Line, due to capacity from newer wells on the Cisco Dome area, we propose to meet and hook-up to a similar 2 7/8" T&C line located at approximately 2970 East of the West Line and the North Boundary of Section 14, T21S, R23E, Grand County, Utah. Production from the 7-11 Well will then be transported to a Compressor located on State Lands in Section 24, T21S R23E, Grand County and then delivered to the Northwest 26" Ignacio-Sumas Line.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: November 28, 1978

BY: P. W. Inscall

NOTICE OF APPROVAL

I hereby certify that the foregoing is true and correct

SIGNED Dean A. Christ TITLE Vice President

DATE 10/8/78

(This space for Federal or State office use)

APPROVED BY E. W. Ingram TITLE DISTRICT ENGINEER

DATE NOV 24 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

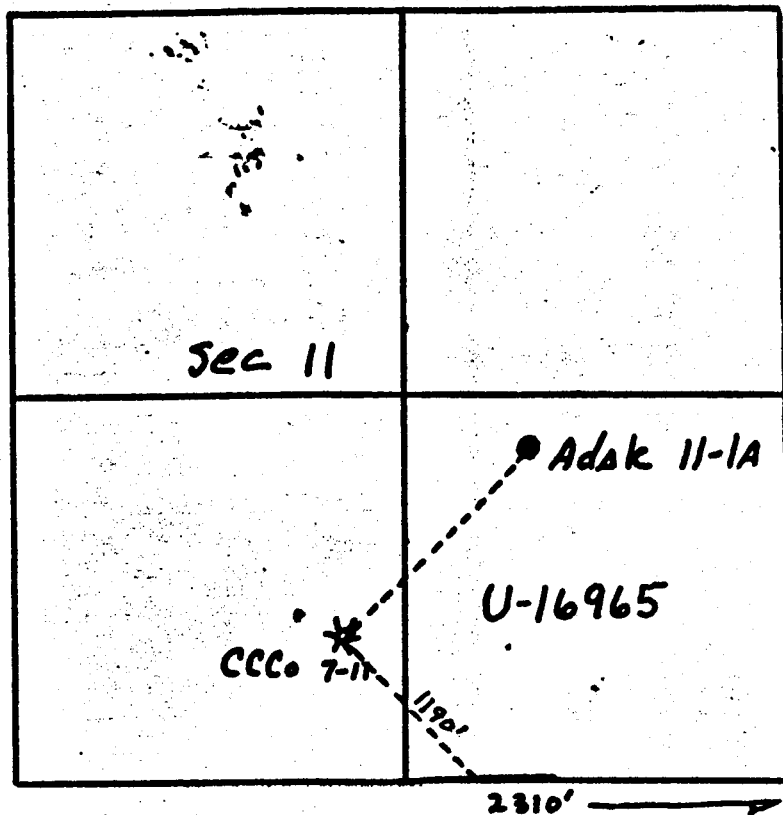
File

Copy to BLM, moob
11565 - Vernal

Utah oil, gas & min. sec

SURVEY PLAT FOR PRODUCTION FACILITIES

Lease # U-16965



PREPARED BY: *Dean H. Christensen*
Dean H. Christensen

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-16965Operator CC Co.Well No. CC Co. OTHF 7-11Location SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 11T. 21S.R. 23E.County GrandState UtahField Undesignated (Cisco)Status: Surface Ownership PublicMinerals FederalJoint Field Inspection Date Waived

Participants and Organizations:

Related Environmental Analyses and References:

(1) 529-A(2) 529-B

Analysis Prepared by: George Diwachak
Environmental Scientist
Salt Lake City, Utah

Date November 24, 1978

Noted - G. Diwachak

Proposed Action:

CC Company has proposed to lay a temporary (6 Month) surface flow line to connection with CC Co. OTHF 7-11 well. The proposed flowline will connect OTHF 7-11 through SW $\frac{1}{4}$ Sec. 11, and NE $\frac{1}{4}$ NW $\frac{1}{4}$ and SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 14 all in T. 21S., R. 23E., to a 2 7/8" T & C line which runs from CC Co. Buckhorn-Adak 14-1 well in a south southeasterly direction to a 26" Northwest Pipeline Corporation gathering system.

The operator proposes to install a pipe of 2 7/8" O.D. above ground except where burial is necessary for road crossings. No blading or surface disturbances would be allowed. The pipeline shall be constructed in such a manner not to block dam, or change the natural course of any drainage. Dehydration and metering facilities would be located within 100' of the well.

Since the proposed flowline crosses lease boundaries, a Right Of Way permit from the Bureau of Land Management is necessary.

Construction of the pipeline would also involve crossing I-70, a major highway. Necessary permits from the State of Utah would also be needed to cross the highway.

The pipeline application was lacking in construction information and therefore could not be incorporated in this analysis.

Environmental Considerations of the Proposed Action:

See EA No. 529 for complete descriptions.

Geology:

The surface formation is Mancos.

Soils:

Soils in the area are relatively stable for pipeline construction when dry. When wet, however, they can become slick and slippery making vehicle travel difficult to nearly impossible. The operator proposes to construct the flowline during a period when winter storms can cause such travel conditions. Proper construction techniques should however reduce such hazards.

Some increase in erosional potential would occur.

Precipitation, Air, Surface Water Hydrology, Ground Water Hydrology, Fauna, and Flora:

See original EA No. 529 for descriptions. Minor or no impacts to these resources would occur in the project area.

Social-Economic Effects:

Installation of this pipeline would provide a means to market needed gas supplies. A commitment to irretrievable and irreplaceable resources would be made.

Archaeological Clearance would be necessary prior to any surface disturbances.

Adverse Environmental Effects Which Cannot be Avoided:

Minor surface disturbances by transportation and support vehicles expected over the length of the pipeline route (2640 ft.). The potential for fires, leaks, and spills of gas would exist. During project construction, noise levels would increase. Minor distraction of aesthetics during the lifetime of the project would also exist.

Alternatives to the Proposed Action:

Not approving the proposed permit--The oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

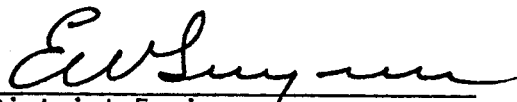
Deny the proposed permit and suggest an alternate route to minimize environmental impacts. No alternate location on this lease would justify this action.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

Date

11/24/78

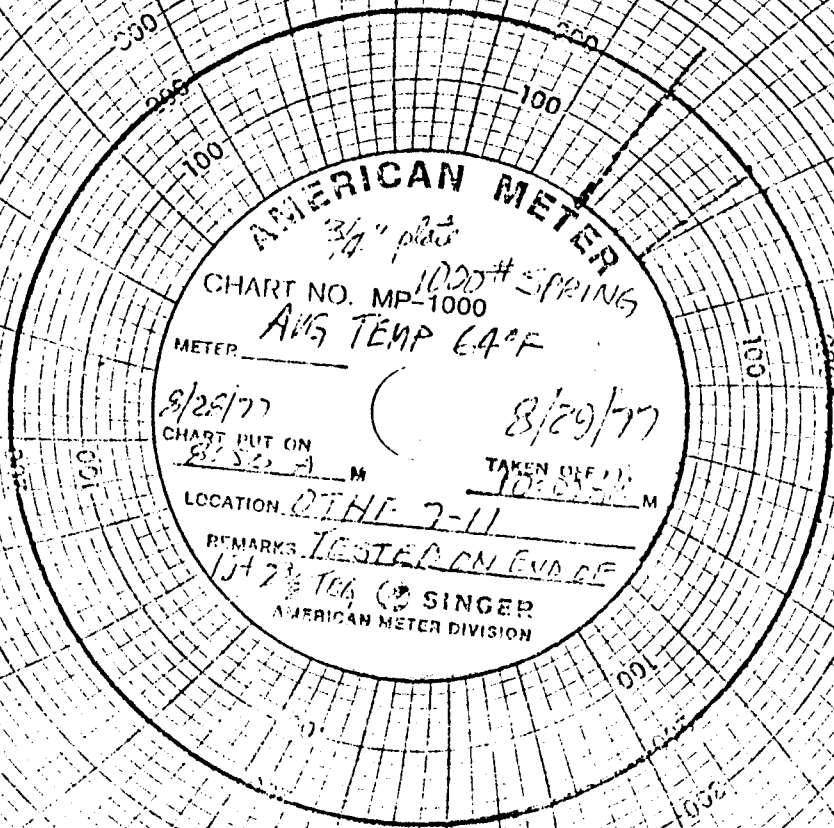

District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

Amendment to Proposed Action:

The operator proposes to install the temporary surface flowline to connect the CC Co. OTHF 7-11 well to the Adak 14-1 well in order to complete connections between the Vukosovich System. See attached map for further clarification.

Northwest Pipeline intends to relinquish its right to the Vukosovich System, Sec. 3,4,5,6,9,10,11,16 and 17 T. 21S., R. 23E., back to Vukosovich.Cisco Gathering System,a combination of Vukosovich, Adak, CC Co., and other working interest partners,have completed installing 15,000 ft. of line in Sec. 14, 23 and 24, T. 21S., R. 23E. The proposed flowline would tie both systems together providing needed gas supplies for market.

TESTED BY: J.N. BURKHALTER
UTAH #4187 *J.N. Burkhalter*



AMERICAN METER
3/4" plate
CHART NO. MP-1000 # SPRING
METER AVG TEMP 64°F
8/28/77 CHART PUT ON 8/28/77 M
8/29/77 TAKEN OFF 10:05 PM
LOCATION RTHE 7-11
REMARKS TESTED ON END OF
1 1/2" TGA (S) SINGER
AMERICAN METER DIVISION

LOG PRESS STEADY
AT 385 PSIG

CCCo
3964 South State Street
Salt Lake City, Utah 84107

AREA OIL AND GAS SUPERVISOR
P. O. BOX 26124
505 Marquette Ave N. W.
Albuquerque, NM 87125

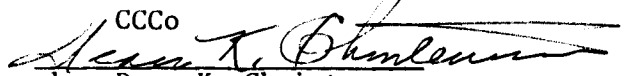
February 28, 1979

RE: CCCo-OTHF 7-11
Section 11, T21S, R23E
Grand County, Utah

STATEMENT

At my direction, a diligent search was made of the pertinent State and Federal records concerning the eligibility of the above referenced well, and having determined that in fact as of the date on this statement no well had or has been designated a marker well which would have any effect as to the determination concerning the above referenced well, is within a distance of 2.5 miles.

I also state under oath that I have no knowledge of any other information not described in my attached application which would provide any inconsistency with our application.

CCCo

by: Dean K. Christensen
President

STATE OF UTAH)
) ss
COUNTY OF SALT LAKE)

On the 28th day of FEBRUARY, 1979, did personally appear before me, DEAN K. CHRISTENSEN, the signer of the foregoing instrument, who duly acknowledged that he executed the same, and that the statements made were true and correct to the best of his knowledge.

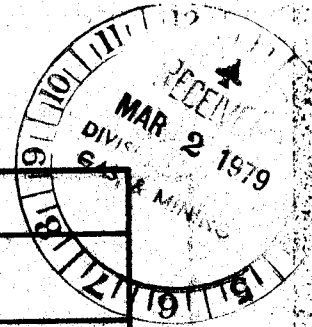
MY COMMISSION EXPIRES:

1-9-80


NOTARY PUBLIC

Residing at Salt Lake

FERC-121



1.0 API well number: (If not available, leave blank. 14 digits.)	43-019-30358			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of NGPA	NEW Gas Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	1120* 1240 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	CCCo Name 3964 South State Street Street Salt Lake City City		C88 Seller Code	Utah 84107 State Zip Code
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Cisco Area Field Name Grand County County Utah State			
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. _____ OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	CCCo-OTHF 7-11			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Northwest Pipeline Company Name		Buyer Code	
(b) Date of the contract:	09, 23, 77 Mo. Day Yr.			
(c) Estimated annual production:	91.25 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1.639	---	---	1.639
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.096	---	---	2.096
9.0 Person responsible for this application:	CCCo PRESIDENT Name Debra K. Christensen Title Signature <i>Debra K. Christensen</i> February 28, 1979 801-268-8000 Date Application is Completed Phone Number			
Agency Use Only				
Date Received by Juris. Agency				
Date Received by FERC				

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

Contract Date (Mo. Day Yr.)	Purchaser	Buyer Code
<u>9/23/77</u>	<u>Northwest Pipeline Company</u>	_____
_____	_____	_____
_____	_____	_____

Remarks:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 6, 1986

TO: File

FROM: Norm Stout

RE: Operator Change from Ad Co (Adak Energy Corp) to
Grand Resources Well No. CCCo-OTHF 7-11, Sec. 11, T. 21S,
R. 23E, Grand County.

Ad Co (Adak Energy Corp) is no longer in business as such, and the current operator of record is Grand Resources. The well in question is currently in the automated system under Grand Resources, and the physical records should be updated to reflect the change. A change of operator sundry was never submitted.

cdl

0484S




STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 6, 1986

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cdl

0484S

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense
(Return Date) _____
(To - Initials) _____☒ Other
OPERATOR CHANGE
FILE _____(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 5-21-91 Time: 1:45

2. DOGM Employee (name) L. ROMERO (Initiated Call ☒
Talked to:Name VERLENE BUTTS (Initiated Call ☐ - Phone No. (801) 259-6111

of (Company/Organization) BLM/MOAB

3. Topic of Conversation: OPERATOR CHANGE, LEASE U-03759/FZP 11-3/API 43-019-31296
AND OPERATOR CHANGE, LEASE U-16965/FZP 11-2/API 43-019-31295.

(FIRST ZONE TO PETRO-X).

4. Highlights of Conversation: LEASE U-03759 WAS CHANGED FROM FIRST ZONE TO PETRO-X
EFFECTIVE 1-24-91 (WELL FZP 11-3 WAS NOT LISTED ON BLM PRINTOUT, BUT SHOULD HAVE
BEEN). A CHANGE OF OPERATOR HAS BEEN REQUESTED FOR LEASE U-16965 FROM CC CO.
TO PETRO-X, HOWEVER THE BLM HAS NOT APPROVED AS OF YET. AWAITING A "RIGHT OF WAY".
DO NOT CHANGE UNTIL THE BLM APPROVES.

**5-21-91/2:30 (BLM/MOAB).

AFTER REVIEWING RECORDS IT WAS DISCOVERED THAT LEASE U-16965 WAS CHANGED FROM
CC CO. TO PETRO-X EFFECTIVE 1-24-91, HOWEVER THE BLM DID NOT LIST IT AMONG
THE LEASES THAT WERE AFFECTED BY CHANGE. (SEE ATTACHMENT). VERLENE BUTTS/BLM
WILL MAIL ME AN UPDATED LETTER REFLECTING SUCH. LEASE U-16965 INVOLVES THE WELLS
LISTED BELOW:

FZP 11-2/API 43-019-31295 - FIRST ZONE PROD.(N3255)

CCCCO OTHF 7-11/API 43-019-30358 - GRAND RESOURCES (N0010)

CCCCO ADAK 11-1A/API 43-019-30259 - CC CO. (N1480)

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense
(Return Date) _____
(To - Initials) _____☒ Other
OPERATOR CHANGE
FILE _____(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 5-21-91 Time: 1:45

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CCCO OTHF 7-11/API 43-019-30358 - GRAND RESOURCES (N0010)

CCCO ADAK 11-1A/API 43-019-30259 - CC CO. (N1480)

Update did not
include this well

Hoab District
P. O. Box 870
Hoab, Utah 84632

JAN 24 1991

3152
(U-03759*FZP)
(U-15962A)
(U-19037)
(U-20563A)
(U-22683)
(U-31262)
(U-31732)
(U-39499*FZP)
(U-42223*FZP)
(U-5791)
(U-665)
(U-16965) 11-2A

Mr. R. Garry Carlson
Petro-X Corporation
970 East 3300 South, Suite 5
Salt Lake City, Utah 84106

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorsnip of all Hoab District wells held by First Zone Production, Inc. The SLH, Utah State Office has advised us that a bond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-5111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,
Mineral Resources

cc:
U-063
U-942

bcc:
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

Lisha:

Re our telephone
Conversation Tues. 5/21/91
at 2:15 p.m.

Good Luck!
V. L. L. L.

RECEIVED
MAY 23 1991

DIVISION OF
OIL GAS & MINING

Moab District
P. O. box 870
Moab, Utah 84402

JAN 24 1991

3152
(U-03759*FZP)
(U-15962A)
(U-16027)
(U-20563A)
(U-22683)
(U-31262)
(U-31732)
(U-33459*FZP)
(U-42223*FZP)
(U-5791)
(U-655)
(U-16965) 11-2A

Mr. R. Garry Carlson
Petro-X Corporation
976 East 3300 South, Suite 5
Salt Lake City, Utah 84106

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Dear Mr. Carlson:

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If you should have any questions, please call Eric Jones at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,
Mineral Resources

cc:
U-063
U-942

bcc:
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

Lisha:
Re our telephone
Conversation Tues. 5/21/91
at 2:15 p.m.
Good Luck!
Vickie

RECEIVED
MAY 23 1991
DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	<i>✓</i>
2- DTS	<i>✓</i>
3- VLC	<i>✓</i>
4- RJF	<i>✓</i>
5- RWM	<i>✓</i>
6- LCR	<i>✓</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator)	<u>PETRO-X CORPORATION</u>	FROM (former operator)	<u>GRAND RESOURCES</u>
(address)	<u>1709 S. WEST TEMPLE</u>	(address)	<u>1709 S. WEST TEMPLE</u>
	<u>SALT LAKE CITY, UT 84115</u>		<u>SALT LAKE CITY, UT 84115</u>
	<u>DEAN CHRISTENSEN</u>		<u>DEAN CHRISTENSEN</u>
	<u>phone (801) 467-7171</u>		<u>phone (801) 467-7171</u>
	<u>account no. N 0715</u>		<u>account no. N 0010</u>

Well(s) (attach additional page if needed):

Name: <u>CCCO OTHF 7-11/SLTW</u>	API: <u>4301930358</u>	Entity: <u>9062</u>	Sec <u>11</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-16965</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- ✓* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *Unable to get Sundry notice - See Btm "Amended" approval.*
- ✓* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *Unable to get Sundry notice - See Btm "Amended" approval.*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- ✓* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- ✓* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-26-91)*
- ✓* 6. Cardex file has been updated for each well listed above.
- ✓* 7. Well file labels have been updated for each well listed above.
- ✓* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ✓* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- CR 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- LA 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- NA 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- LA 2. A copy of this form has been placed in the new and former operators' bond files.
- LA 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- LA 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- CR 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- CR 1. All attachments to this form have been microfilmed. Date: June 28 1991.

FILED

- CR 1. Copies of all attachments to this form have been filed in each well file.
- CR 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

910513 Reg. documentation from Dean Christensen (Grand Resources & Petro-X)

910521 MSB / Dean Christensen "Reg. documentation".

110521 Btm / Moab Lease 11-16965 FZ not Grand Resources. Approved change eff. 1-24-91.
(Amended approval letter to follow) Rec'd 5-23-91.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator) PETRO-X CORPORATION
(address) 1709 S. WEST TEMPLE
SALT LAKE CITY, UT 84115
DEAN CHRISTENSEN
phone (801) 467-7171
account no. N 0715

FROM (former operator) GRAND RESOURCES
(address) 1709 S. WEST TEMPLE
SALT LAKE CITY, UT 84115
DEAN CHRISTENSEN
phone (801) 467-7171
account no. N 0010

Well(s) (attach additional page if needed):

Name: <u>CCCO OTHF 7-11/SLTW</u>	API: <u>4301930358</u>	Entity: <u>9062</u>	Sec <u>11</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-16965</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
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Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
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OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). Unable to get sundry notice - see Btm "Amended" approval.
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). Unable to get sundry notice - see Btm "Amended" approval.
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-26-91)
- Yes 6. Cardex file has been updated for each well listed above.
- Yes 7. Well file labels have been updated for each well listed above.
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number

U-16965

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

CCCO

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

9. Well Name and Number

CCCO OTHF 7-11

10. API Well Number

4301930358

11. Field and Pool, or Wildcat

Greater Cisco Area

5. Location of Well

Footage

QQ, Sec. T., R., M.: Sec 41 T21S R23E

County: Grand

State: UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Annual Status Report | |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin. R-613-8-10 for submission of Annual reports. The above named well is currently shut-in. It is shut-in because there isn't enough gas in the gasline to produce gas. Future plans are to sell gas when the gathering system comes on. Please note the correct name of the operator above. Please file our monthly reports accordingly. Thank you.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Diane Heasler

Title Admin. Asst.

Date 2-14-92

(For Use Only)

FEB 18 1992

03/17/92 D E T A I L W E L L D A T A menu: opt 00
api num: 4301930358 prod zone: SLTW sec twnshp range qr-qr
entity: 9062 : CCCO OTHF 7-11 11 21.0 S 23.0 E SESW
well name: CCCO OTHF 7-11
operator: N0715 : PETRO-X CORPORATION meridian: S
field: 205 : GREATER CISCO
confidential flag: confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
lease number: U-16965 lease type: 1 well type: GW
surface loc: 0990 FSL 2310 FWL unit name:
prod zone loc: 0990 FSL 2310 FWL depth: 1200 proposed zone:
elevation: 4412' GR apd date: 770518 auth code: 102-5
 * * * completion report information * * * date recd:
spud date: 770806 compl date: 770826 total depth: 1290'
producing intervals: 1140-50'
bottom hole: 0990 FSL 2310 FWL first prod: well status: SGW
24hr oil: 24hr gas: 2689 24hr water: gas/oil ratio:
 * * well comments: api gravity:
860325 STAT FR SGW PER PROD UPDATE:871019 OPER FR ADCO TO CCCO EFF 5-6-80:
910626 OPER FR N0010/GRAND RESOURCES EFF 1-24-91:920107 STAT FR PGW PER COMP
PRINTOUT:
opt: 21 api: 4301930358 zone: SLTW date(yymm): enty acct:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-16965

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

CCC OTHF 7-11

10. API Well Number

4301930358

11. Field and Pool, or Wildcat

Greater Cisco Area

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

CCC

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

5. Location of Well

Footage

QQ, Sec, T., R., M. : Sec 11 T21S R23E

County: Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

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|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Annual Status Report | |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin. R-613-8-10 for submission of Annual reports. The above named well is currently shut-in. It is shut in because there isn't enough gas in the gasline to produce gas. Future plans are to sell gas when the gathering system comes on. Please note the correct name of the operator above. Please fix our monthly reports accordingly. Thank you.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Diane Hessler

Title Admin. Asst.

Date 2-14-92

(For Use Only)

FEB 18 1992

DIVISION OF
OIL, GAS AND MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	7- LCR
2- DTS	73
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-6-77 (SPUD DATE))

TO (new operator) CC CO.
 (address) 1709 S. WEST TEMPLE
SALT LAKE CITY, UT 84115
DEAN CHRISTENSEN
 phone (801) 467-7171
 account no. N 1460

FROM (former operator) PETRO-X CORPORATION
 (address) 1709 S. WEST TEMPLE
SALT LAKE CITY, UT 84115
DEAN CHRISTENSEN
 phone (801) 467-7171
 account no. N 0715

***PER BLM THIS WELL WAS PERMITTED UNDER CC CO. AND REMAINS CC CO.**

Well(s) (attach additional page if needed): (SHOULD HAVE NEVER CHG'D TO ADCO, GRAND OR PETRO-X)

Name: <u>CCCO OTHF 7-11/SLTW</u>	API: <u>43-019-30358</u>	Entity: <u>9062</u>	Sec <u>11</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-1696</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Per 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-18-92)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Per 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below. (3-17-92)
- Per 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-17-92)
- Per 6. Cardex file has been updated for each well listed above (3-17-92)
- Per 7. Well file labels have been updated for each well listed above. (3-17-92)
- Per 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-17-92)
- Per 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-12) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: March 19 1992.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator: CCCO

3. Address and Telephone Number:

1709 SOUTH WEST TEMPLE, SLC, UT 84115 467-7171

4. Location of Well

Footages:

QQ, Sec., T., R., M.: SE SW SECT 11 T21S R23E

5. Lease Designation and Serial Number:

U-16965

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

CCCO-OTHE 7-11

9. API Well Number:

43-019-30358

10. Field and Pool, or Wildcat:

GR. CISCO

County: GRAND

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |

☒ Other STATE MANDATED REPORT OF STATUS

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUTIN. THIS LOCATION WILL BE PLACED INTO PRODUCTION WHEN AND IF A TAP CAN BE ARRANGED FOR WITH NORTHWEST PIPELINE IN SECTION 5, T21S, R23E. NEGOTIATIONS ARE CURRENTLY UNDERWAY.

13.

Name & Signature: Dean A. Hunt

MANAGER

1/10/93

Title: _____

Date: _____

(This space for State use only)

RECEIVED

JAN 05 1993

JUN-21-2001 THU 10:23 AM GAS & MINING

FAX NO. 601 3940

P. 02/03

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 0

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deeper, existing wells below current design-type depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☒OTHER ☐

2. NAME OF OPERATOR

CCCO / PETRO-X CORPORATION

3. ADDRESS OF OPERATOR

2160 PANAMA WAY

PHONE NUMBER

801 278-3118

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY

QUARTER, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE

UTAH

5. LEASE DEED/RIGHT OF WAY AND SERIAL NUMBER:

U-16965/U-16962a, U-31262

6. PRESENT ALLOTTEE OR TRUST NAME:

7. UNIT OR CO. AGREEMENT NAME:

8. WELL NAME AND NUMBER:

9. API NUMBER:

10. FIELD AND POOL OR ALLOCAT:

C-500 AREA

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐

ABANDON

☐

ALTER CASING

☐

CASING REPAIR

☐

CHANGE TO PREVIOUS PLANS

☐

CHANGE TUBING

☐

CHANGE WELL NAME

☐

CHANGE WELL STATUS

☐

COMMENCE PRODUCE FORMATION

☐

CONVERT WELL TYPE

☐

DEEPEN

☐

FRACTURE TREAT

☐

NEW CONSTRUCTION

☒

OPERATOR CHANGE

☐

PLUG AND ABANDON

☐

PLUG BACK

☐

PRODUCTION (START/RESUME)

☐

RECLAMATION OF WELL SITE

☐

RECOMPLETE - DIFFERENT FORMATION

☐

REPERFORATE CURRENT FORMATION

☐

SIDETRACK TO REPAIR WELL

☐

TEMPORARILY ABANDON

☐

TUBING REPAIR

☐

VENT OR FLARE

☐

WATER DISPOSAL

☐

WATER SHUT-OFF

☐

OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE FOLLOWING WELLS HAVE BEEN CHANGED TO MAX/REG AS OF 6/21/01 THE BOUNDED OPERATOR AS FOLLOWS:

U-16965: CCCO- Adale 11-1a
CCCO- OTHF 7-11

U-16962a: PETRO-X 22-1
FZP 22-105

U-31262: TA 9-2a

NAME (PLEASE PRINT)

DEAN H. CHRISTENSEN

TITLE

MGR.

SIGNATURE

Dean H. Christensen

DATE

6/21/01

13. Space for State Use Only

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MAR/REG OIL COMPANY

3a. Address

P.O. 18148 Reno NV 89511

3b. Phone No. (include area code)

775 324-2198

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 21 South 23 East SLM
SE/SEW

5. Lease Serial No.

UT-16965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CCCO 7-11

9. API Well No.

43-019-30358

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mar/Reg is taking over operations
under its bond - UT-0994

RECEIVED
MOAB FIELD OFFICE
2001 JUN 11 P 1:24
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

Effective 6/15/01

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

JARIQ AHMAD

Title

Engineer

Signature

Date

6/06/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Division of Resources

Date

JUN 15 2001

Moab Field Office
Office

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: WDOG:m

Re: X Corp. 6/15/01

Conditions Attached

DIVISION OF
OIL, GAS AND MINING

Mar/Reg Oil Company
Well No. 7-11
SESW Sec. 11, T. 21 S., R. 23 E.
Lease UTU16965
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Mar/Reg Oil Company is considered to be the operator of the above well effective June 15, 2001, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0994 (Principal - Mar/Reg Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **6-15-2001**

FROM: (Old Operator):
CC CO
Address: 2161 PANARAMA WAY
HOLLADAY, UT 84124
Phone: 1-(801)-278-3118
Account N1460

TO: (New Operator):
MAR/REG OIL COMPANY
Address: P. O . BOX 18148
RENO, NV 89511
Phone: 1-(775)-324-2198
Account N8195

CA No.**Unit:****WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CCCO OTHF 7-11	43-019-30358	9062	11-21S-23E	FEDERAL	GW	S
CCCO ADAK 11-1A	43-019-30259	9063	11-21S-23E	FEDERAL	OW	P
DROSSOS 22-1	43-019-30914	9077	22-21S-23E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/22/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/21/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/22/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 1267708-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 06/15/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/25/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

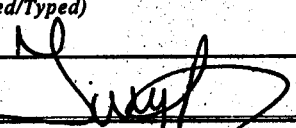
SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-16965
2. Name of Operator MAR/REG OIL COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 18148 RENO, NV 89511	3b. Phone No. (include area code) 775 852 7444	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESW, SECTION 11, 21 SOUTH 23 EAST		8. Well Name and No. OTHF 7-11
		9. API Well No. 43-019-30358-00-00
		10. Field and Pool, or Exploratory Area GREATER CISCO
		11. County or Parish, State GRAND, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
- RECOMPLETED WELL BY SHOOTING ZONE 1078-1084 2SPF (MRSN)
WILL RIH WILL 2 3/8 TBG. RODS PUMP, PUMP JACK AND TANKS

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title PETROLEUM ENGINEER
Signature 		Date 3/30/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 06 2006

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab Field Office
82 East Dogwood
Moab, Utah 84532



3160
UTU16965
(UT-062)

CERTIFIED MAIL—RETURN RECEIPT REQUESTED
Certified No. 70051820000786575454

APR 26 2006

Mr. Tariq Ahmad
Mar/Reg Oil Company
P.O. Box 18148
Reno, Nevada 89511

NOTICE OF VIOLATION

Re: Recompletion—Perforating a New Zone Without Approval
Well No. 7-11
Lease UTU16965
Section 11, T21S, R23E
Grand County, Utah

API # 43-019-30358

Dear Mr. Ahmad:

On April 6, 2006, we received your Sundry Notice which states in total (attached):

“RECOMPLETED WELL BY SHOOTING ZONE 1078-1084 2SPF
WILL RIH WILL 2 3/8 TBG. RODS PUMP, PUMP JACK AND TANKS”

Regulations at 43 CFR 3162.3-2 require an operator to submit a proposal for approval prior to commencing operations to recomplete a well in a different interval. No proposal to conduct the referenced work was received.

The Completion Report for this well indicates that it was initially completed in the Salt Wash Member of the Morrison Formation with perforations from 1139' to 1149'. The top of the Salt Wash Member is identified at a depth of 1140 feet.

Therefore, you are in violation of 43 CFR 3162.3-2. To resolve this violation, you must submit to this office, within 15 days of receipt of this Notice, the results of this recent recompletion. Include formation pressure and production rates.

As there was no mention of plugging the original completion zone, we assume the well is now completed in two separate zones. If that is the case, you must take the necessary steps to either: 1) provide for the isolation of production from each zone; 2) receive approval to commingle production from both zones; or 3) plug one of the zones. The latter two options require prior written approval.

RECEIVED

APR 28 2006

DIV. OF OIL, GAS & MINING

If you are proposing to commingle production from the two completed intervals, you will need to provide the following additional information:

- Formation pressure
- Production test data for oil, gas and water
- API gravity and BS&W content of oil
- Btu content of natural gas

You may request a State Director Review of this action in accordance with 43 CFR 3165.3. Such a request, including all supporting documentation, must be filed in writing with the State Director within twenty business days of receipt of this correspondence.

State Director
Bureau of Land Management
P.O. Box 45155
Salt Lake City, Utah 84145-0155

Such request shall not result in a suspension of the action unless the reviewing official so determines.

Should you have any questions regarding this letter, please call Eric Jones of this office at 435-259-2117.

Sincerely,

Eric A. Jones

Assistant Field Manager
Division of Resources

Enclosure

Sundry Notice 1p

cc: State of Utah, Division of Oil, Gas and Mining (wo/Enclosure)

EJones:mm:5/25/06

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Mar/Reg Oil Company**

3a. Address
PO Box 18148, Reno, Nevada 89511

3b. Phone No. (include area code)
775 852 7444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW Section 11, 21 South 23 East

5. Lease Serial No.
U-16965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OTF 7-11

9. API Well No.
43-019-30358-00-00

10. Field and Pool, or Exploratory Area
GREATER CISCO

11. County or Parish, State
GRAND, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was placed on production on June 23, 2006. CCCO seals placed on load line and tank.

Susequent operation is to lower the pump 60 feet so it is below the lower natural gas perfs.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Paul Antonio**

Title **Petroleum Engineer**

Signature 

Date **6/24/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____

Date _____

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 28 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Mar/Reg Oil Company

3a. Address
PO Box 18148, Reno, Nevada 89511

3b. Phone No. (include area code)
775 852 7444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW Section 11 21 South 23 East

5. Lease Serial No.
U-16965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OTHF 7-11

9. API Well No.
43-019-30358-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Placed well on Prod.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Lowered Tubing by 75 feet to 1158 feet. Installed pump. Installed 25 hp diesel engine placed well on production August 31, 2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title Petroleum Engineer

Signature

Date 8/31/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 05 2006

DIV. OF OIL, GAS & MINING

Effective Date: 11/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Mar/Reg Oil Company N8195 PO Box 18148 Reno NV 89511	Running Foxes Petroleum, Inc. N2195 4B Inverness Ct E Suite 120 Englewood CO 80112
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
CCCO ADAK 11-1A	11	210S	230E	4301930259	9063	Federal	Federal	OW	S
CCCO OTHF 7-11	11	210S	230E	4301930358	9062	Federal	Federal	GW	S
DROSSOS 22-1	22	210S	230E	4301930914	9077	Federal	Federal	OW	S
9-2A	9	210S	230E	4301931201	11	Federal	Federal	GW	S
FZ 22-1 OS	22	210S	230E	4301931262	10874	Federal	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 12/13/20106
2. Sundry or legal documentation was received from the **NEW** operator on: 12/23/2016
3. New operator Division of Corporations Business Number: 6097088-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 12/28/20106
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/12/2016
2. Entity Number(s) updated in **OGIS** on: 1/12/2016
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

RECEIVED

DEC 23 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple See Attached
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. N2195		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 4B Inverness Ct. E. Suite 120 CITY Englewood STATE CO ZIP 80112 80042		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: Multiple See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (720) 889-0510		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of operator effective as of this November 1, 2016 as follows:

Running Foxes Petroleum, Inc., as the new operator states that it is responsible under the term and conditions of the lease for the operation conducted on the leased lands, or portions thereof.

Running Foxes Petroleum, Inc., Statewide Bond UTB-000207 will be used for these Wells.

List of oil and gas wells is attached as Exhibit A.

Former operators:

MAR/REG Oil Company

Pacific Energy and Mining Company

NAME (PLEASE PRINT) Joe Taglieri TITLE Vice President of Operations
SIGNATURE [Signature] DATE 12/17/2017

(This space for State use only)

APPROVED

JAN 13 2017

DIV. OIL, GAS & MINING
BY: Rachael Medina

API Well Number	Operator	Well Name	Well Type	Field Name	Surface Ownership	Mineral Lease	County	Qtr/Qtr	Section	Township-Range)
43-019-30259-00-00	MAR/REG OIL COMPANY	CCCO ADAK 11-1A	Oil Well	GREATER CISCO	Federal	Federal	GRAND	NWSE	11	21S-23E
43-019-30358-00-00	MAR/REG OIL COMPANY	CCCO OTHF 7-11	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SESW	11	21S-23E
43-019-30914-00-00	MAR/REG OIL COMPANY	DROSSOS 22-1	Oil Well	GREATER CISCO	Federal	Federal	GRAND	SESW	22	21S-23E
43-019-31201-00-00	MAR/REG OIL COMPANY	9-2A	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SENE	9	21S-23E
43-019-31262-00-00	MAR/REG OIL COMPANY	FZ 22-1 OS	Oil Well	GREATER CISCO	Federal	Federal	GRAND	SESW	22	21S-23E
43-019-30185-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 1	Oil Well	GREATER CISCO	Federal	Federal	GRAND	SWSW	10	20S-23E
43-019-30192-00-00	MAR/REG OIL COMPANY	FEDERAL 1-506	Oil Well	GREATER CISCO	Federal	Federal	GRAND	NESE	9	20S-23E
43-019-16029-00-00	PACIFIC ENERGY & MINING COMPANY	A W CULLEN GOVT 1	Gas Well	GREATER CISCO	Federal	Federal	GRAND	NENE	15	20S-23E
43-019-30125-00-00	PACIFIC ENERGY & MINING COMPANY	CARDMOORE 1A	Gas Well	GREATER CISCO	Federal	Federal	GRAND	NENW	10	20S-23E
43-019-30137-00-00	PACIFIC ENERGY & MINING COMPANY	CARDMOORE 4	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SWNW	10	20S-23E
43-019-30188-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 4	Gas Well	GREATER CISCO	Federal	Federal	GRAND	NWSW	14	20S-23E
43-019-30196-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 5	Gas Well	GREATER CISCO	Federal	Federal	GRAND	NWSW	10	20S-23E
43-019-30201-00-00	PACIFIC ENERGY & MINING COMPANY	CISCO SPRINGS 6	Oil Well	GREATER CISCO	Federal	Federal	GRAND	NESW	10	20S-23E
43-019-30229-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 9	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SESW	14	20S-23E
43-019-31135-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 14-02	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SESW	14	20S-23E
43-019-31136-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 14-03	Oil Well	GREATER CISCO	Federal	Federal	GRAND	SESW	14	20S-23E
43-019-31137-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 15-01	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SWNE	15	20S-23E
43-019-31158-00-00	PACIFIC ENERGY & MINING COMPANY	FEDERAL 15-03	Gas Well	GREATER CISCO	Federal	Federal	GRAND	SWNE	15	20S-23E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See attached</u>
2. NAME OF OPERATOR: <u>Mar/Reg Oil Company</u> <u>N 8195</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 18148 CITY <u>Reno</u> STATE <u>NV</u> ZIP <u>89511</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See attached</u>		8. WELL NAME and NUMBER: <u>See attached</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: <u>See Attach</u>
STATE: <u>UTAH</u>		10. FIELD AND POOL, OR WILDCAT: <u>Greater Cisco</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator Change from Mar/Reg Oil Company to Running Foxes Petroleum effective November 1, 2016

RECEIVED

DEC 13 2016

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Secretary</u>
SIGNATURE <u>[Signature]</u>	DATE <u>12/7/2016</u>

APPROVED

JAN 13 2017

DIV. OIL GAS & MINING
BY: Rachael Medina

API Well Number	Operator	Well Name	Well Status	Well Type	Field Name	Mineral Lease
43-019-30558-00-00	MRO	DROSSOS 22-1	Shut-In	Oil Well	Greater Cisco	Federal
43-019-30196-00-00	MRO	CCCO ADAK 11-1A	Shut-In	Oil Well	Greater Cisco	Federal
43-019-31575-00-00	MRO	FZ 22-1 OS	Shut-In	Oil Well	Greater Cisco	Federal
43-019-30201-00-00	MRO	CCCO OTHF 7-11	Shut-In	Gas Well	Greater Cisco	Federal
43-019-30137-00-00	MRO	9-2A	Shut-In	Gas Well	Greater Cisco	Federal